

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>96,255</b>	--	--	<b>162,238</b>	<b>-32,177</b>	<b>-3,362</b>	<b>1,907</b>	<b>221,047</b>	--	<b>0</b>	<b>913,812</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>37,355</b>	<b>-11</b>	<b>11,871</b>	<b>272</b>	<b>7,838</b>	--	<b>64</b>	<b>7,836</b>	<b>3,272</b>	<b>46,153</b>	<b>83,726</b>
Pentanes Plus	5,117	-11	--	85	-296	--	350	3,606	--	939	7,854
Liquefied Petroleum Gases	32,238	--	11,871	187	8,134	--	-286	4,230	3,272	45,214	75,872
Ethane/Ethylene	15,678	--	621	--	7,939	--	-1,586	--	--	25,824	18,073
Propane/Propylene	10,481	--	10,438	--	-259	--	393	--	2,888	17,379	28,370
Normal Butane/Butylene	2,084	--	1,050	187	169	--	82	1,705	384	1,319	23,657
Isobutane/Isobutylene	3,995	--	-238	--	285	--	825	2,525	--	692	5,772
<b>Other Liquids</b>	--	<b>2,310</b>	--	<b>18,138</b>	<b>-32,845</b>	<b>-5,745</b>	<b>1,240</b>	<b>-24,560</b>	<b>2,509</b>	<b>2,669</b>	<b>94,174</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,310	--	13	2,722	3,690	-277	7,105	1,906	0	3,455
Hydrogen	--	--	--	--	--	3,636	--	3,636	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,749	--	--	--	139	-97	79	1,906	0	786
Renewable Fuels (including Fuel Ethanol)	--	561	--	--	2,722	-73	-180	3,390	--	0	2,669
Fuel Ethanol	--	561	--	--	3,048	-333	-114	3,390	--	0	2,526
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-326	260	-66	--	--	0	143
Other Hydrocarbons	--	--	--	13	--	-13	--	--	--	0	--
Unfinished Oils	--	--	--	15,631	-814	--	491	11,657	--	2,669	42,718
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,494	-34,753	-9,435	1,022	-43,318	602	0	47,994
Reformulated	--	--	--	--	-10,444	677	533	-10,399	--	0	11,721
Conventional	--	--	--	2,494	-24,309	-10,112	489	-32,919	503	0	36,273
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	-4	--	0	7
<b>Finished Petroleum Products</b>	--	--	<b>210,161</b>	<b>9,019</b>	<b>-73,331</b>	<b>9,767</b>	<b>-1,829</b>	--	<b>45,910</b>	<b>111,536</b>	<b>126,777</b>
Finished Motor Gasoline	--	--	69,094	1,094	-31,089	9,767	1,295	--	5,554	42,017	25,874
Reformulated	--	--	12,104	--	-3,338	36	-255	--	5	9,052	23
Conventional	--	--	56,990	1,094	-27,751	9,731	1,550	--	5,549	32,965	25,851
Finished Aviation Gasoline	--	--	308	--	-93	--	22	--	--	193	541
Kerosene-Type Jet Fuel	--	--	20,780	--	-14,833	--	-712	--	1,611	5,048	17,011
Kerosene	--	--	236	--	--	--	108	--	0	128	273
Distillate Fuel Oil	--	--	69,697	--	-27,302	0	-3,173	--	18,071	27,497	47,906
15 ppm sulfur and under <sup>7</sup>	--	--	55,032	--	-23,388	-530	-3,583	--	11,808	22,889	36,294
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	7,104	--	-1,924	530	255	--	6,161	-706	4,729
Greater than 500 ppm sulfur <sup>7</sup>	--	--	7,561	--	-1,990	--	155	--	102	5,314	6,883
Residual Fuel Oil <sup>8</sup>	--	--	10,606	3,095	1,332	--	1,256	--	9,390	4,387	18,681
Less than 0.31 percent sulfur	--	--	792	--	--	--	-462	--	NA	NA	1,854
0.31 to 1.00 percent sulfur	--	--	761	195	--	--	79	--	NA	NA	2,456
Greater than 1.00 percent sulfur	--	--	9,053	2,900	1,332	--	1,639	--	NA	NA	14,371
Petrochemical Feedstocks	--	--	7,192	4,195	-205	--	7	--	--	11,175	1,899
Naphtha for Petro. Feed. Use	--	--	4,407	1,383	-137	--	-2	--	--	5,655	1,084
Other Oils for Petro. Feed. Use	--	--	2,785	2,812	-68	--	9	--	--	5,520	815
Special Naphthas	--	--	1,059	157	-39	--	-45	--	1,272	-50	1,045
Lubricants	--	--	3,586	266	-1,108	--	-392	--	1,194	1,942	4,627
Waxes	--	--	121	30	--	--	3	--	57	91	326
Petroleum Coke	--	--	13,850	182	--	--	44	--	8,303	5,685	4,813
Marketable	--	--	10,465	182	--	--	44	--	8,303	2,300	4,813
Catalyst	--	--	3,385	--	--	--	--	--	--	3,385	--
Asphalt and Road Oil	--	--	2,254	--	7	--	-220	--	445	2,036	3,477
Still Gas	--	--	10,035	--	--	--	--	--	--	10,035	--
Miscellaneous Products	--	--	1,343	--	-1	--	-22	--	13	1,351	304
<b>Total</b>	<b>133,610</b>	<b>2,299</b>	<b>222,032</b>	<b>189,667</b>	<b>-130,515</b>	<b>660</b>	<b>1,382</b>	<b>204,323</b>	<b>51,690</b>	<b>160,358</b>	<b>1,218,489</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."